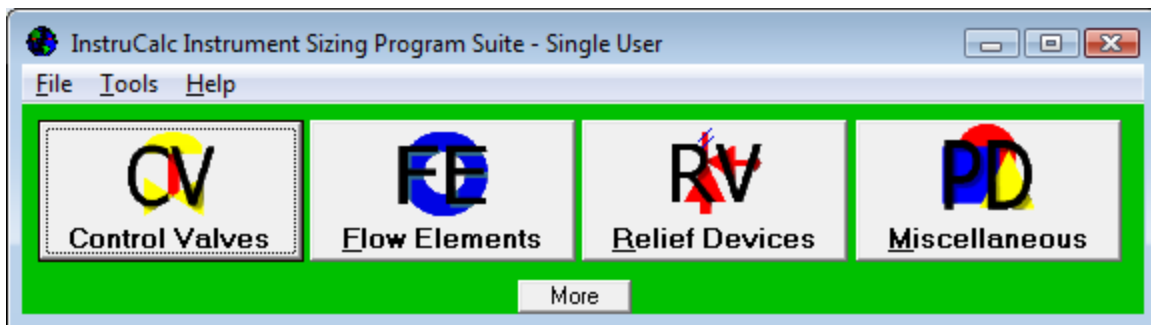


# What INSTRUCALC does for you

InstruCalc is a set of engineering programs for calculating control valve, relief valve, pressure-relief devices and various flow elements. It also prepares data sheets and instrument summary reports. It is an engineering program rather than an application program inasmuch as it is capable of determining the basic engineering data and requirements for the equipment rather than just using the data to determine the size required.



It consists of more than 74 programs divided into **four** main parts as described on the following pages. Use InstruCalc to size more than 50 different instruments with an easy-to-use and accurate sizing program. The program not only calculates the sizes of control valves, flow elements, and relief devices, but it also produces data sheets for the calculated items.

All device calculation and data sheet information can be saved for later recall. Printouts can be obtained of calculations, data sheets, and instrument summary reports. Any type of engineering unit can be used in the calculations. All conversion factors are contained within the programs to change from one unit to another and to convert the values of the input data. Data can be imported and exported to and from the programs using ASCII files.

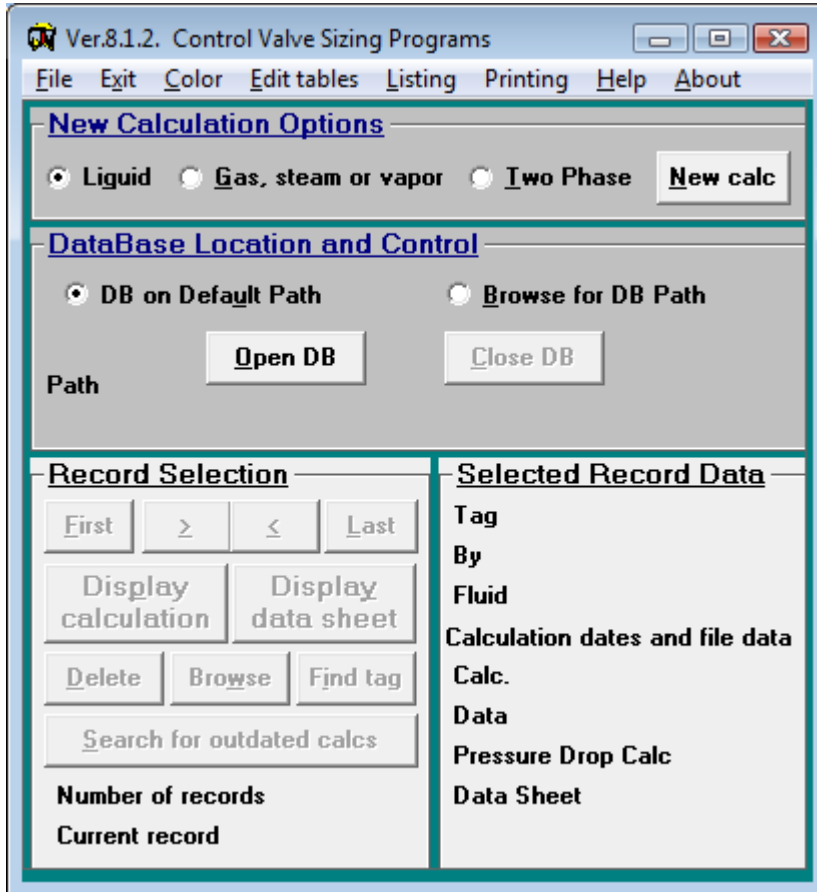
Calculations can be performed in US or SI units.

Each module of INSTRUCALC allows you to perform these functions:

- Make calculations
- Prepare data sheets
- Prepare summary reports

In addition, control valve and flow element modules display and print graphs of the calculations.

**1. Control Valve Sizing Programs** for liquid, gas, steam, and two-phase flow using the ISA formulas.



There are programs for calculating  $C_v$  and analyzing for cavitation within the valve, critical flow and flashing through the valve, and noise generated by the valve. The  $C_v$  is compensated where necessary for these and the piping geometry effects. Messages are displayed to guide you to an optimum valve selection. The programs will calculate, display and print graphs of the calculations.

Ver.8.1.2. Control Valve Liquid Program - Calculate Valve Size

File Fluid properties Valve data **Other options** Help

**Input data**

Tag

Percent of nominal flow

Liquid flow  lb/h

Pressure drop  psi

Flow temperature  degF

Inlet pressure  psig

Vapor pressure  psia

Critical pressure  psia

Viscosity @ FTP  cp

Specific gravity @ FTP

Calculate system pressure drop Ctrl+P

Water Hammer (Valve closing time) Ctrl+T

Data sheet Ctrl+D

Create graphs

Name

Design  Standard  Lo Flow

Trim

Start sizing  in

Size	RatedCv	Fd
<input type="text"/>	<input type="text"/>	<input type="text"/>

Ports  Flow to

Rated FL

@100%	@50%	@10%
<input type="text"/>	<input type="text"/>	<input type="text"/>

**Output data**

Required Cv	<input type="text"/>	<input type="text"/>	<input type="text"/>
Percent of valve Cv	<input type="text"/>	<input type="text"/>	<input type="text"/>
Cavitation index	<input type="text"/>	<input type="text"/>	<input type="text"/>
Noise level dbA	<input type="text"/>	<input type="text"/>	<input type="text"/>
Flow status	<input type="text"/>	<input type="text"/>	<input type="text"/>
Cavitation or Flashing	<input type="text"/>	<input type="text"/>	<input type="text"/>
Sizing pressure drop psi	<input type="text"/>	<input type="text"/>	<input type="text"/>
Calculated FL	<input type="text"/>	<input type="text"/>	<input type="text"/>

**Pipe data**

Nominal diameter

Inlet	Outlet
<input type="text"/> in	<input type="text"/> in

Outlet wall thickness  in

Date

By

App

Change setup

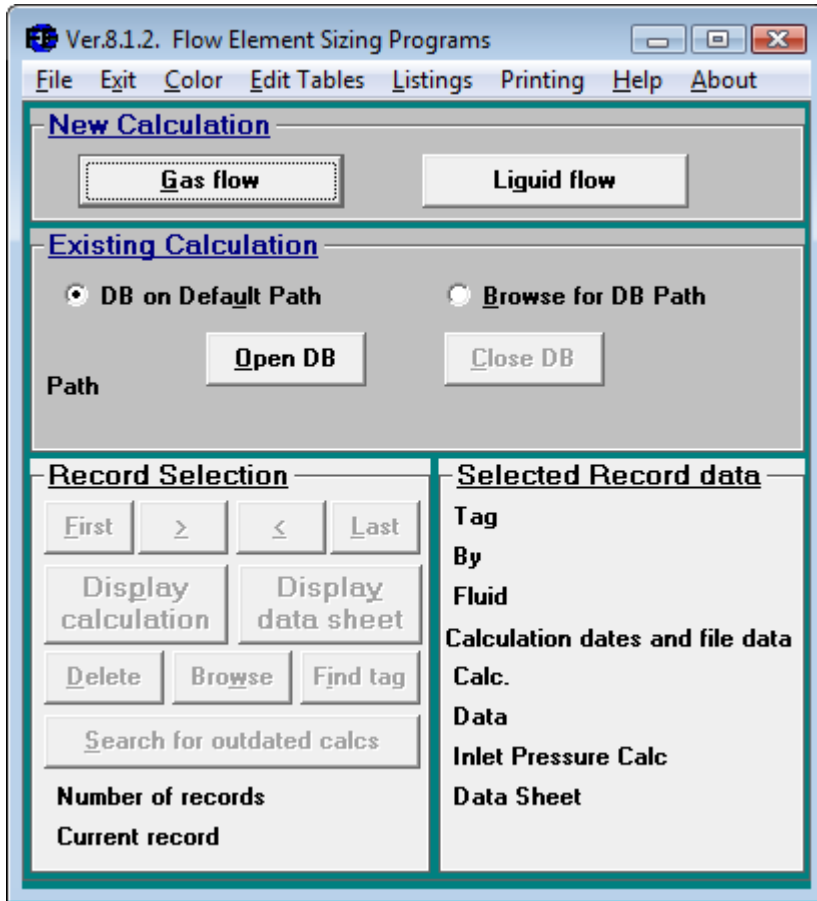
Note 1

Note 2

Setup selections English mass units, data for all calculations, calculate size

Calculation source ANSI/ISA-75.01.01-2007 Flow Equations for sizing control valves

## 2. Flow Element Sizing Programs for:

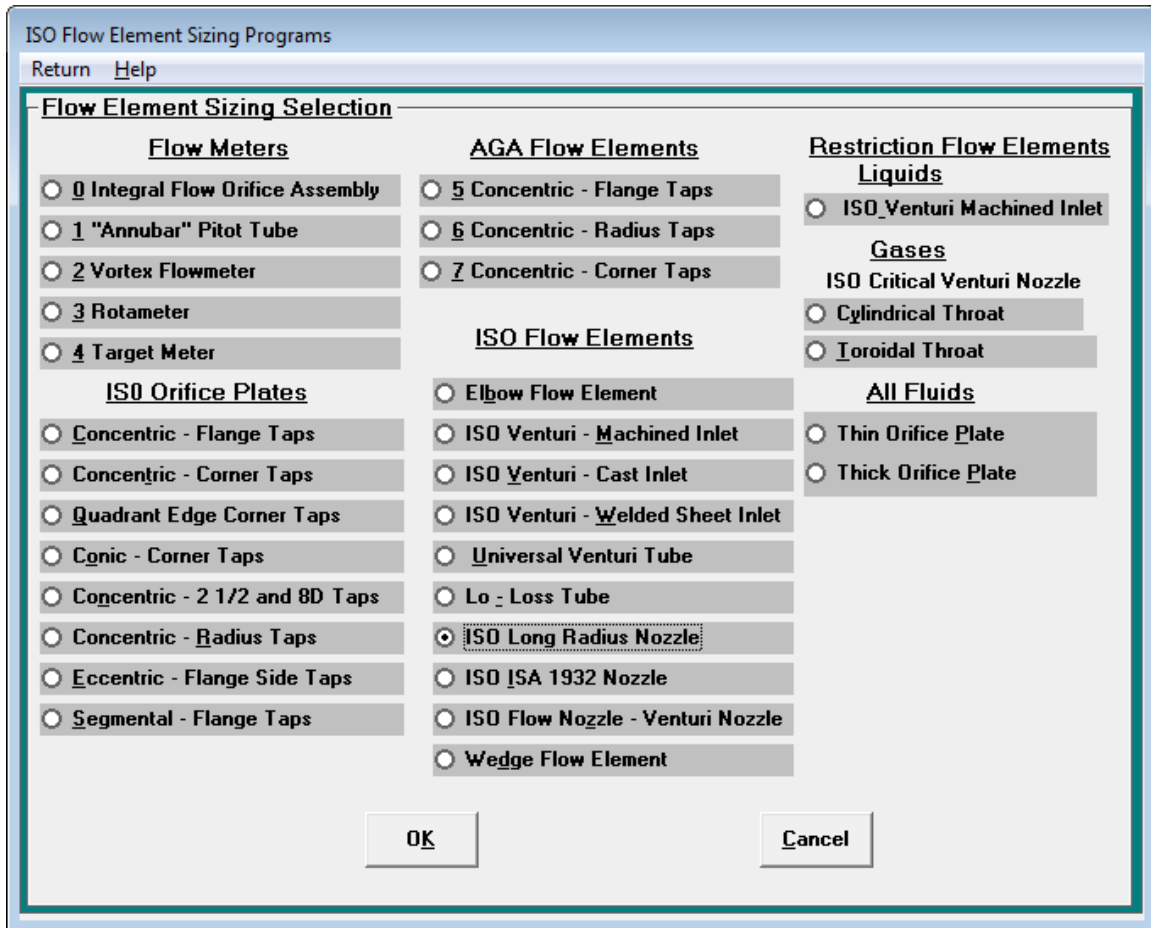


a) Calculations for flow meters such as **Integral Flow Orifice Assembly, Annubar Pitot tubes, Vortex Flowmeters, Rotameters** and **Target meters** for gas or liquid. Calculates either meter size or flow rate; permanent pressure and power loss and accuracy percentage. Supplies fluid properties at flow conditions; steam data; pipe sizes and provides material selection.

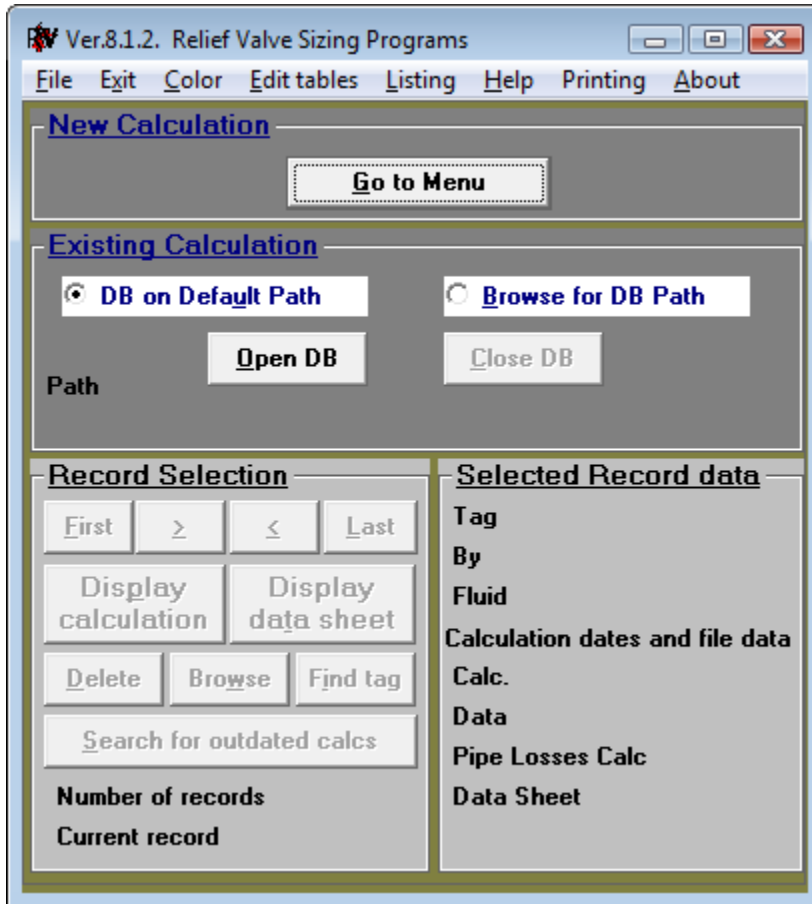
b) **ISO Orifice Plates:** Concentric, eccentric, segmental, quadrant edge, and conical plates; flange taps, corner taps, radius taps, 2 ½ and 8D taps. **ISO Flow Elements:** Elbow, flow nozzles, venturies, lo-loss tube and wedge flow; gas, steam, vapor, and liquids; flange, radius, pipe, and corner taps. Calculates orifice bore, differential range or flow rate; beta ratio, norm differential, max pressure and power loss, uncertainty percent. Added material yield strengths file. This was added to calculate orifice plate thickness automatically. The thickness is calculated for each orifice based on the pressure and temperature of the selected plate material. All compatible with ISO 5167. The programs will calculate, display and print graphs of the calculations.

c) For **AGA flow elements**, concentric; flange taps, radius taps and corner taps suitable for use with all gaseous and liquid fluids that are considered to be clean, single phase, homogeneous and Newtonian. Calculates either orifice bore, flow rate or differential range; beta ratio, max pressure and power loss, uncertainty percent and normal differential. The programs will calculate, display and print graphs of the calculations.

d) Calculations for Restriction flow elements like concentric orifice plates, ISO venturi nozzles, and ASME long radius nozzles for liquid and gas. Calculates either element size, flow rate or discharge rate; beta ratio, max pressure loss, max power loss and flow status. Supplies fluid properties at flow conditions; steam data; pipe sizes and provides material selection. The programs will calculate, display and print graphs of the calculations.



**3. Relief Devices** for pressure-relief devices, rupture discs, and breather valves. Liquid and gas application.



Calculates API or ASME size for known flow, thermal expansion, and external fire. The external fire program has the option of either the API or the NFPA heat input methods. It also calculates the maximum flowrate for the selected valve and the maximum back pressure, which maintains the required flow as well as the relieving forces.

Relief Valve Sizing Programs

Exit Help

**Program Selection**

**Liquid relief - Known flow or size**
 Pipeline - Entrapped liquid  
 Gas relief - Known flow or size
  Fire size - Liquid vaporization  
 Steam relief - Known flow or size
  Fire size - Gas expansion  
 Two phase relief - Known flow
  Rupture disk - Liquid flow  
 Heat exchanger - Entrapped liquid
  Rupture disk - Gas flow or size  
 Heat exchanger - Tube failure
  Tank vents - Gas relief or size

Select program and click OK

OK Cancel

The programs are based on the ASME, API 520 and API 2000 codes.

RV Liquid relief -- Known flow

File Fluid properties Options Help

**Input data**

Tag  Fluid

Code ASME section 8 - Single valve

Valve type Standard

Rupture disk No

Relief temperature degF

Valve set pressure psig

Normal liquid flow lb/h

Total back pressure psig

Specific gravity @ FTP

Viscosity @ FTP cp

Percent overpressure 10

Valve discharge coefficient .62

Select valve size in2

**Output data**

Calculated area in2

Relief pressure psig

Viscosity correction

Valve capacity lb/h

Valve orifice designation

Calculate

By

App

Note 1

Note 2

Change setup

Setup selections English mass units, calculate size

Calculation source API 520

Two Phase Calculation

File Options Help

Input data		Output data				
Tag	<input type="text"/>	Fluid	<input type="text"/>			
Code	ASME section 8 - Single valve					
Valve type	Standard	Rupture disk	No			
Calculation	Flashing, normal boiling range < 150 degF					
Relief temperature	degF	<input type="text"/>	Calculated area	in2	<input type="text"/>	
Valve set pressure	psig	<input type="text"/>	Relief pressure	psig	<input type="text"/>	
Total back pressure	psig	<input type="text"/>	Valve capacity	lb/h	<input type="text"/>	
Mass flow rate	lb/h	<input type="text"/>	Valve orifice designation	<input type="text"/>		
Vapor mass fraction		<input type="text"/>	Atmos reaction force	lb	<input type="text"/>	
Ratio of specific heats		<input type="text"/>				
System spec vol @ PRV inlet	ft3/lb	<input type="text"/>				
Vapor spec vol @ PRV inlet	ft3/lb	<input type="text"/>				
Liquid spec vol @ PRV inlet	ft3/lb	<input type="text"/>				
Latent heat of vapor @ PRV	btu/lb	<input type="text"/>				
Liquid specific heat @ PRV	btu/lb/degF	<input type="text"/>				
Percent overpressure		10				
Valve discharge coefficient		.85				
Selected valve area	in2	<input type="text"/>				
			Calculate			
Note 1	<input type="text"/>				By	<input type="text"/>
Note 2	<input type="text"/>				App	<input type="text"/>
						Change setup
Setup selections	English mass units, calculate size					
Calculation source	API 520					



### Liquid Vaporisation Calculation

File Fluid properties Options Help

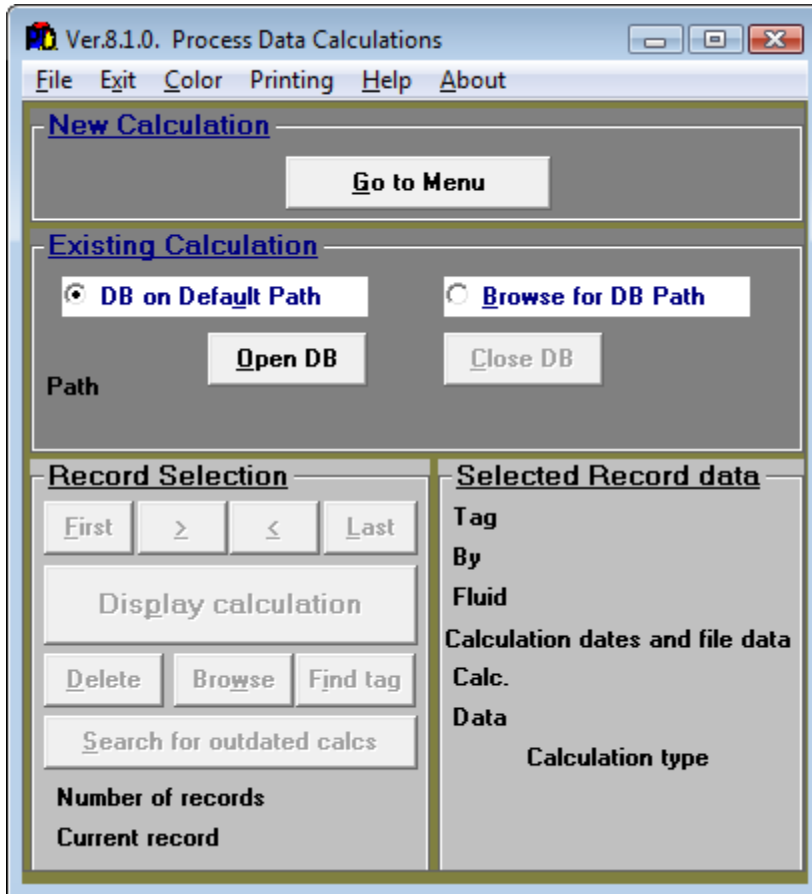
Input data		Vessels exposed to fire				Output data		
Tag	Fluid					Calculated area	in2	
Heat basis	API 520 - External fire	Name	Length	Diam	Wetted part %	Wetted area	ft2	
Valve type	Standard					Calculated flow	lb/h	
Rupture disk	No					Relief pressure	psig	
Relief temperature	degF					Valve capacity	lb/h	
Valve set pressure	psig					Valve orifice designation		
Total back pressure	psig					Relieving noise level	dbA	
Molecular weight						Atmos reaction force	lb	
Ratio of specific heats @ FTP								
Environment factor								
Latent heat of vapor	btu/lb							
Compressibility factor @ FTP								
Percent overpressure	21							
Valve discharge coefficient	.975							
Selected valve area	in2							
Note 1							Calculate	
Note 2							By	
							App	
								Change setup
Setup selections	English mass units, calculate size							
Calculation source	API 520							

### Gas Rupture Disk Calculation

File Fluid properties Options Help

Input data		Output data	
Tag	Fluid	Calc disk diameter	in
ASME sect	8 - Unfired vessels - Single disk	Calculated area	in2
Relief temperature	degF	Disk capacity	lb/h
Bursting pressure	psig	Relief pressure	psig
Total back pressure	psig	Relieving noise level	dbA
Normal gas flow	lb/h	Atmos reaction force	lb
Molecular weight			
Ratio of specific heats @ FTP			
Compressibility factor @ FTP			
Percent overpressure	10		
Discharge coefficient	.62		
Selected disk diam	in	Calculate	
Note 1			By
Note 2			App
			Change setup
Setup selections	English mass units, calculate size		
Calculation source	API 520		

**4. Process (Engineering) Data Calculations** is a set of programs that determines line pressure drops for gas and liquids, a water hammer program for determining closing times for valves in long liquid filled lines, and process data programs for liquid and gas that will provide process data from the data bank at the pressure and temperature entered.



The available data is molecular weight; specific gravity at pressure and temperature; specific gravity at base conditions; viscosity at pressure and temperature; vapor pressure; density at pressure and temperature; critical pressure; critical temperature; normal boiling point; liquid bulk modulus; liquid flash point; ratio of specific heats; compressibility factor; and latent heat of vaporization.

Process Engineering Data Programs

Exit Edit Tables Help

**Program Options**

**1 Line Loss - Liquid Flow**
 **4 Liquid Fluid Data**  
 **2 Line Loss - Gas Flow**
 **5 Gas Fluid Data**  
 **3 Water Hammer - Liquid Flow**

OK Cancel

**Program note**

Calculated values are not as accurate as laboratory values. Use care with fluid mixtures, disimilar fluids in particular

Calculate liquid destination pressure

File Fluid Properties Help

<b>Piping configuration</b> <b>Number of pipe fittings</b> Entrance <input type="checkbox"/> Gate valves <input type="text"/> Globe valves <input type="text"/> Check valves <input type="text"/> 90 deg ells <input type="text"/> 45 deg ells <input type="text"/> Thru. tees <input type="text"/> Branch tees <input type="text"/> Exit <input type="checkbox"/> <b>Total length of straight pipe</b> ft <input type="text"/> <b>Pipe inside diameter</b> in Data <input type="text"/> <b>Elevations</b> ft Start <input type="text"/> End <input type="text"/> Pipe material <input type="text" value="Steel"/> Pipe % fouling. New=0 <input type="text" value="0"/>	<b>Input data</b> Tag <input type="text"/> Fluid <input type="text"/> <table border="1"> <thead> <tr> <th></th> <th>Maximum</th> <th>Normal</th> <th>Minimum</th> </tr> </thead> <tbody> <tr> <td>Liquid flowrate lb/h</td> <td><input type="text"/></td> <td><input type="text"/></td> <td><input type="text"/></td> </tr> <tr> <td>Temperature degF</td> <td><input type="text"/></td> <td><input type="text"/></td> <td><input type="text"/></td> </tr> <tr> <td>Source pressure psig</td> <td><input type="text"/></td> <td><input type="text"/></td> <td><input type="text"/></td> </tr> <tr> <td>Viscosity cp</td> <td><input type="text"/></td> <td><input type="text"/></td> <td><input type="text"/></td> </tr> <tr> <td>Equipment losses psi</td> <td><input type="text"/></td> <td><input type="text"/></td> <td><input type="text"/></td> </tr> <tr> <td>Specific gravity @ FTP</td> <td><input type="text"/></td> <td><input type="text"/></td> <td><input type="text"/></td> </tr> </tbody> </table>			Maximum	Normal	Minimum	Liquid flowrate lb/h	<input type="text"/>	<input type="text"/>	<input type="text"/>	Temperature degF	<input type="text"/>	<input type="text"/>	<input type="text"/>	Source pressure psig	<input type="text"/>	<input type="text"/>	<input type="text"/>	Viscosity cp	<input type="text"/>	<input type="text"/>	<input type="text"/>	Equipment losses psi	<input type="text"/>	<input type="text"/>	<input type="text"/>	Specific gravity @ FTP	<input type="text"/>	<input type="text"/>	<input type="text"/>
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	Specific gravity @ FTP	<input type="text"/>	<input type="text"/>	<input type="text"/>																										
	<b>Output data</b> Loss per 100 ft psi <input type="text"/> Destination pressure psig <input type="text"/> Fluid velocity ft/s <input type="text"/> Reynolds number <input type="text"/>																													
	<b>Calculate</b> <input checked="" type="radio"/> Destination pressure <input type="radio"/> Source pressure																													
By <input type="text"/> App <input type="text"/>																														
Note 1 <input type="text"/> Note 2 <input type="text"/>																														
Change setup <input type="button"/>																														
Setup selections English mass units, calculate data Calculation source Colebrook equation, Darcy formula and Crane Technical Paper No. 410																														